PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298 9-21-15 11:36 AM

September 21, 2015

Agenda ID #14312 Ratesetting

TO PARTIES OF RECORD IN RULEMAKING 13-12-010:

This is the proposed decision of Administrative Law Judge Gamson. Until and unless the Commission hears the item and votes to approve it, the proposed decision has no legal effect. This item may be heard, at the earliest, at the Commission's October 22, 2015 Meeting. To confirm when the item will be heard, please see the Business Meeting agenda, which is posted on the Commission's website 10 days before each Business Meeting.

Parties to the proceeding may file comments on this proposed decision as provided in Article 14 of the Commission's Rules of Practice and Procedure (Rules), accessible on the Commission's website at www.cpuc.ca.gov. Pursuant to Rule 14.3, opening comments shall not exceed 15 pages.

Comments must be filed, pursuant to Rule 1.13, either electronically or in hard copy. Comments should be served on parties to this proceeding in accordance with Rules 1.9 and 1.10. Electronic and hard copies of comments should be sent to ALJ Gamson at david.gamson@cpuc.ca.gov and to the Intervenor Compensation Program at Icompcoordinator@cpuc.ca.gov. The current service list for this proceeding is available on the Commission's website at www.cpuc.ca.gov.

/s/ DOROTHY DUDA for

Karen V. Clopton, Chief Administrative Law Judge

KVC:ek4 Attachment Decision **PROPOSED DECISION OF ALJ GAMSON** (Mailed on 9/21/15)

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

Rulemaking 13-12-010 (Filed December 19, 2013

DECISION GRANTING COMPENSATION TO L. JAN REID FOR SUBSTANTIAL CONTRIBUTION TO DECISION (D.) 15-06-028

Intervenor: L. Jan Reid	For contribution to Decision (D.) 15-06-028
Claimed: \$ 20,607.00	Awarded: \$12,832.50 (reduced 37.7%)
Assigned Commissioner: Michael Picker	Assigned ALJ: David M. Gamson

PART I: PROCEDURAL ISSUES

A. Brief description of Decision:	D.15-06-28 established procurement targets for the
	Combined Heat and Power (CHP) Program's Second
	Program Period.

B. Intervenor must satisfy intervenor compensation requirements set forth in Pub. Util. Code §§ 1801-1812:

	Intervenor	CPUC Verified
Timely filing of notice of intent to cla	im compensation (NOI)	(§ 1804(a)):
1. Date of Prehearing Conference (PHC):	February 26, 2014	February 25, 2014
2. Other specified date for NOI:		
3. Date NOI filed:	March 27, 2014	March 27, 2014
4. Was the NOI timely filed?		Yes, L. Jan Reid timely filed the Notice of Intent to claim intervenor compensation.

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Showing of customer or custom	er_related status (8 180)2(h))•
5. Based on ALJ ruling issued in proceeding number:	R.12-03-014	Verified.
6. Date of ALJ ruling:	March 25, 2013	March 25, 2014 and April 9, 2014.
7. Based on another CPUC determination (specify):		
8. Has the Intervenor demonstrated customer or co	Yes, L. Jan Reid demonstrated appropriate status as a customer.	
Showing of "significant finan	cial hardship" (§ 1802(g)):
9. Based on ALJ ruling issued in proceeding number:	R.12-03-014	R.12-03-014.
10. Date of ALJ ruling:	March 25, 2013	March 25, 2014 and April 9, 2014.
11. Based on another CPUC determination (specify):		
. 12. Has the Intervenor demonstrated significant fin	Yes, L. Jan Reid demonstrated significant financial hardship.	
Timely request for comp	pensation (§ 1804(c)):	
13. Identify Final Decision:	N/A See comment below.	D.15-06-028
14. Date of issuance of Final Order or Decision:	N/A	June 15, 2015
15. File date of compensation request:	January 7, 2015	Verified. As discussed below, however, the Commission for 1804(e) purposes considers the request as if it were filed on June 15, 2015.
16. Was the request for compensation timely?		Yes.

C. Additional Comments on Part I (use line reference # as appropriate):

#	Intervenor's Comment(s)	CPUC Discussion
13	A final decision closing proceeding R.13-12-010 has not been issued. Therefore, the request is timely pursuant to Public Utilities Code § 1804(c).	As stated in Public Utilities Code § 1804(c), "[f]ollowing issuance of a final order or decision by the commission in the hearing or proceeding, a customer who has been found, pursuant to subdivision (b), to be eligible for an award of compensation may file within 60 days a request for an award." L. Jan Reid has met the eligibility requirements for an award of compensation. A final decision, however, was not issued by the Commission until June 15, 2015.
		According to the Commission's Rule of Practice and Procedure, which interprets Section 1804, "[a] request for compensation may be filed after the issuance of a decision that resolves an issue on which on the intervenor believes it made a substantial contribution []." CPUC Rules of Practice and Procedure, Rule 17.3 (emphasis added).
		While L. Jan Reid's request, filed on January 7, 2015, was not untimely, the Commission was not able to respond to the request until "after the issuance of a decision." L. Jan Reid prematurely filed the request for intervenor compensation.
		The timing of L. Jan Reid's filing is important because §1804(e) of the Public Utilities Code requires the Commission to issue decisions on requests for intervenor compensation within 75 days.
		Here, because the Commission did not issue a final decision until June 15, 2015, the Commission was not able to respond to L. Jan Reid's request until that date. As such, for the purpose of compliance with §1804(e) and for the purpose of determining interest payments to the intervenor, the Commission will address the request as if it was filed on June 15, 2015.
16	This request is timely under PU Code §1804(c) because of a standard pre-	The Commission, above, determined that L. Jan Reid prematurely filed the request for

viously established in D.11-03-019. In its decision on a compensation request filed by Reid, the Commission stated that: (D.11-03-019, slip op. at 6)

"Reid filed his request for compensation on September 16, 2010. Considering that PRG and cost allocation mechanism group (CAMG) activities are ongoing and we have not established time-lines for requesting intervenor compensation for this work, we find this request timely."

The Commission should apply the same standard to the instant request by finding that Reid's request is timely under PU Code §1804(c).

compensation. Unlike the proceeding cited by L. Jan Reid, here the Commission firmly established a timeline for intervenor compensation. *See* Order Instituting Rulemaking, issued on December 30, 2013. 11 parties, including L. Jan Reid, timely filed notices of intent to claim intervenor compensation, within 30 days of the prehearing conference, as required under Section 1804(a)(1) of the Public Utilities Code. L. Jan Reid was the only party to prematurely file the request for compensation.

PART II: SUBSTANTIAL CONTRIBUTION A. Did the Intervenor substantially contribute to the final decision (see § 1802(i), § 1803(a), and D.98-04-059).

Intervenor's Claimed CPUC Discussion Specific References to Intervenor's Contribution(s) Claimed Contribution(s) Reid claims compensation for his parti-1. PRG and CAM Group Verified, except as to cipation in Pacific Gas and Electric time spent reviewing Company's (PG&E's) Procurement Review advice letters as Group (PRG) and PG&E's Cost Allocation discussed below Mechanism (CAM) group for the period October 1, 2013 to December 31, 2014. Reid made a substantial contribution to the PRG and CAM process during the period reflected in the request through unique analysis, perspective or work product, and through specific expertise or skills. The Commission has previously stated that: (D.11-03-019, slip op. at 7) "D.07-11-024 clarifies what information intervenors need to provide when they request compensation for participation in PRGs. That decision directed intervenors to explain the types of programs, policies, practices or documents reviewed in connection with its PRG work and how that work contributed to an outcome that benefited ratepayers. The intervenors

should address how their work added value to the review or advisory process because of the intervenor's unique analysis, perspective or work product or because of specific expertise or skills of the intervenor. The intervenor should also demonstrate reasonable collaboration with other group members to minimize the duplication of effort."	
I address the requirements of D.07-11-024 in Attachment B of the instant pleading.	

B. Duplication of Effort (§ 1801.3(f) and § 1802.5):

		Intervenor's Assertion	CPUC Discussion
a.	Was the Office of Ratepayer Advocates (ORA) a party to the proceeding? ¹	Yes	Verified.
b.	Were there other parties to the proceeding with positions similar to yours?	Yes	Verified.
c.	If so, provide name of other parties: ORA and TURN	Verified.	
d.	Intervenor's claim of non-duplication: Reid collaborate number of PRG members during the period October 1, 20 31, 2014. Reid had private meetings or teleconferences windividuals: Michael Yeo of ORA; Marcel Howiger of T Independent Evaluators Lewis Hashimoto and Wayne Ol Woodruff, consultant for TURN; and ORA attorney Cher Energy Division. Although Reid does not seek compensation for all of thes tions, they indicate reasonable collaboration with other PR	O13 to December with the following URN; iver; Kevin ryl Lee of the	Verified.

¹ The Division of Ratepayer Advocates was renamed the Office of Ratepayer Advocates effective September 26, 2013, pursuant to Senate Bill No. 96 (Budget Act of 2013: public resources), which was approved by the Governor on September 26, 2013.

PART III: REASONABLENESS OF REQUESTED COMPENSATION (to be completed by Intervenor except where indicated)

A. General Claim of Reasonableness (§ 1801 and § 1806):

a. Concise explanation as to how the cost of Claimant's participation bears a reasonable relationship with benefits realized through participation (include references to record, where appropriate)

My participation in PG&E's PRG allowed me to identify issues in advance of an application and to focus on disputed cases that I believed were the highest priority for ratepayers. Ratepayers benefited because I was able to resolve many issues in the PRG process, thereby reducing the amount of protracted and expensive litigation.

San Diego Gas & Electric Company (SDG&E) has pointed out: (R.06-02-013, Reply Comments of San Diego Gas & Electric Company On Proposed Decision Regarding Intervenor Compensation Related to Procurement Review Groups, Peer Review Groups and Public Advisory Groups, June 25, 2007, p. 2.)

"Although the PRGs and PAGs are advisory in nature, they have greatly minimized potential litigation and contention in advance of filings being made because of the opportunity to confer at an early stage and on an ongoing basis."

PG&E has withdrawn or modified numerous proposals as a result of Reid's participation in the PRG process, thereby saving ratepayers millions of dollars. At a public workshop on June 11, 2007, Sandra Burns of PG&E pointed out that PG&E considered certain transactions, but decided against executing them after consultation with its PRG.

PG&E has recently stated that "More specifically, the PRG membership has provided valuable feedback on a variety of subjects, including but not limited to, renewable energy, greenhouse gas, resource adequacy, congestion revenue rights, and emerging technology policy and contracting considerations. PG&E finds the advice and opinions expressed by the PRG members thoughtful and insightful. PG&E always considers the advice of the PRG members prior to making any final procurement policy or contracting decisions. In the past, PG&E had modified or withdrawn certain procurement recommendations as the result of that advice." (PG&E Response to Reid Discovery Request #1, August 26, 2014, p. 1)

I provide PG&E's discovery request response as Attachment C to the instant pleading.

Discovery in the PRG setting is more efficient than discovery conducted in a formal proceeding. In the PRG process, PG&E often provides requested data within 48 hours. There has been no instance where PG&E has refused to furnish information to Reid. In a formal application, this is not always

CPUC Discussion

Verified, except as to time spent reviewing advice letters as discussed below, and participation prior to start of the proceeding. the case. Utilities may take up to two weeks to respond to discovery requests and can object, refuse to answer, or provide incomplete answers to discovery questions. Because discovery in the PRG process is more efficient than discovery in a formal proceeding, Reid was able to reduce ratepayer costs when he participated in a subsequent formal proceeding.

In 2002, the Commission found that: (D.02-10-062, Finding of Fact 28, slip op. at 72)

"Participation in the procurement review group makes a significant contribution to effective implementation of this decision and parties eligible to receive intervenor compensation awards in this proceeding should be eligible to seek compensation for their work in these groups and in the on-going review of procurement advice letters and expedited applications."

My contract analysis in the PRG process allowed me to determine whether I would formally protest subsequent application and advice letter filings. During the period covered by this pleading, I reviewed four advice letters: AL4313-E-B, AL4352-E-C, AL4355-E, and AL4367-E. Based upon my review and analysis, I decided not to protest three of these PG&E advice letters.

Reid's PRG participation saved ratepayers the cost of participation in the procedural process for the above-cited advice letters. Reid contributed to the proceeding in a manner that was productive and will result in benefits to ratepayers that exceed the costs of participation.

The Commission can safely find that the participation of Reid in this proceeding was productive. Overall, the benefits of Reid's contributions to the PRG and CAM processes justify compensation in the amount requested.

b. Reasonableness of Hours Claimed.

All of Reid's work in this proceeding was performed by L. Jan Reid. Thus, no unnecessary internal duplication took place.

In this pleading, Reid requests compensation in the total amount of \$20,607.00 for time reasonably devoted to PG&E's PRG and CAM group. A more detailed breakdown of the time devoted to this proceeding by Reid is provided in Attachment A to this pleading.

Reid's work was performed efficiently. L. Jan Reid is a former Commission employee who has testified on many occasions on issues such as long term procurement plans, renewables procurement, cost-of-capital, utility finance, and electricity and natural gas procurement issues.

Daily listings of the specific tasks performed by Reid in connection with this proceeding are available in Attachment A to this pleading. The cost Verified.

listings demonstrate that the hours claimed are reasonable given the scope and timeframe of this part of the instant rulemaking.	
No compensation for administrative time is requested, in accordance with Commission practice. (D.99-06-002, discussion, slip op. at 8-10). I understand that the Commission may audit my books and records to the extent necessary to verify the basis for any award, pursuant to PU Code §1804(d).	
c. Allocation of hours by issue: Due to the confidential nature of the PRG and CAM groups, the Commission does not require intervenors to allocate hours by issue. The Commission has previously stated:	Verified.
"Compensation requests need not publicly disclose confidential information." (D.07-11-024, slip op. at 6)	
"The intervenor must determine what information it can or will provide to support its request." (D.07-11-024, slip op. at 7-8)	

B. Specific Claim:*

			CLAIMEI)			CPUC AV	WARD
ATTORNEY, EXPERT, AND ADVOCATE FEES								
Item	Year	Hours	Rate \$	Basis for Rate*	Total \$	Hours	Rate \$	Total \$
L. Jan Reid, Expert and Advocate	2013	25.6	215	D.14-12-072, Appendix	5,504.00	0.9	\$215.00	\$193.50
L. Jan Reid, Expert and Advocate	2014	66.5	220	Resolution ALJ-303	14,630.00	55.3	\$220.00	\$12,166.00
				Subtotal: \$	20,134.00		Subtotal:	\$12,359.50
		INTERVE	ENOR CO	MPENSATION CI	LAIM PREPA	RATIO	N **	
Item	Year	Hours	Rate \$	Basis for Rate*	Total \$	Hour s	Rate	Total \$
L. Jan Reid	2015	4.3	110.00	Resolution ALJ-303	473.00	4.3	\$110.00	\$473.00
	•	•		TOTAL REQUES	ST: \$ 20,607	TOTA	L AWARD	: \$12,832.50
**Wa ramii	nd all inte	orvonore th	at Cammi	esion staff may audit	their records i	ralated to	the award o	and that

^{**}We remind all intervenors that Commission staff may audit their records related to the award and that intervenors must make and retain adequate accounting and other documentation to support all claims for intervenor compensation. Intervenor's records should identify specific issues for which it seeks compensation, the actual time spent by each employee or consultant, the applicable hourly rates, fees paid to consultants and any other costs for which compensation was claimed. The records pertaining to an award of compensation shall be retained for at least three years from the date of the final decision making the award.

^{**}Travel and Reasonable Claim preparation time typically compensated at ½ of preparer's normal hourly rate

C. Intervenor's Comments on Part III

Comment #	Intervenor's Comment(s)
1	Reid's Hourly Rate
	Reid requests that the Commission authorize an hourly rate of \$215 for L. Jan Reid for 2013 professional work, and \$220 for 2014 and 2015 professional work. Reid also requests an hourly rate for L. Jan Reid of \$107.50 for 2013-compensatory time, and \$110.00 for 2014-2015 compensatory time.
	As discussed in Part III.B, the Commission set Reid's hourly rate at \$215 for 2013 professional work. The Commission has ordered that "For work performed in the 2014 calendar year, intervenors are authorized a 2.58 percent cost-of-living adjustment." (Resolution ALJ-303, Ordering Paragraph 1, slip op. at 9.)
	The Commission had previously set Reid's hourly rate for 2013 work at \$215/hr. (<i>See</i> D14-12-072, Appendix). 2.58% of \$215 is \$5.57, which rounds to a rate increase of \$5/hr. for 2014 and 2015 work. Thus, Reid's hourly rate for 2014 and 2015 work should be set at \$220/hr. $(215 + 5 = 220)$.

D. CPUC Disallowances and Adjustments:

Item	Reason
[1]	The Commission approves a rate of \$220 per hour for L. Jan Reid's 2014 work.
[2]	Reduction of 11.2 hours from Reid's 2014 hours. These hours were spent reviewing advice letters AL 4313-E-B, AL 4355, and AL 4352-E-C, which Reid decided not to file responses to. Such hours are unverifiable. Reduction of 24.7 hours from 2013 for participation that took place prior to the start of this proceeding. Such hours are not compensable in this proceeding, as they took place prior to the start of the proceeding and they are not reasonable costs as described in Rule 17.4 (d) in the Commission's Rules of Practice and Procedure.

PART IV: OPPOSITIONS AND COMMENTS Within 30 days after service of this Claim, Commission Staff or any other party may file a response to the Claim (see § 1804(c))

A. Opposition: Did any party oppose the Claim?	No.
B. Comment Period: Was the 30-day comment period waived (see Rule 14.6(c)(6))?	No, comments aren't waived and the decision is issued for comment.

FINDINGS OF FACT

- 1. L. Jan Reid has made a substantial contribution to D. 15-06-028.
- 2. The requested hourly rate for L. Jan Reid is comparable to market rates paid to experts and advocates having comparable training and experience and offering similar services.
- 3. The claimed costs and expenses are reasonable and commensurate with the work performed.
- 4. The total of reasonable compensation is \$12,832.50.

CONCLUSION OF LAW

1. The Claim, with any adjustment set forth above, satisfies all requirements of Pub. Util. Code §§ 1801-1812.

ORDER

- 1. L. Jan Reid shall be awarded \$12,832.50.
- 2. Within 30 days of the effective date of this decision, Pacific Gas and Electric Company, San Diego Gas & Electric, and Southern California Edison Company shall pay L. Jan Reid their respective shares of the award, based on their California-jurisdictional electric revenues for the 2014 calendar year, to reflect the year in which the proceeding was primarily litigated. Payment of the award shall include compound interest at the rate earned on prime, three-month non-financial commercial paper as reported in Federal Reserve Statistical Release H.15, beginning August 29, 2015, the 75th day after the Commission issued the Final Decision, and continuing until full payment is made.

3.	The comment period for today's decision is not waived.			
	This decision is effect	ctive today.		
	Dated	, 2015, at Sacramento, California.		

APPENDIX

Compensation Decision Summary Information

Compensation Decision:		Modifies Decision?	No
Contribution Decision(s):	D1506028		
Proceeding(s):	R1312010		
Author:	ALJ Gamson		
Payer(s):	Pacific Gas and Electric Company, San Diego Gas & Electric, and Southern		
	California Edison		

Intervenor Information

Intervenor	Claim Date	Amount	Amount	Multiplier?	Reason
		Requested	Awarded		Change/Disallowance
L. Jan Reid	01/07/2015 (timely on 06/15/2015)	\$20,607.00	\$12,832.50	No	

Advocate Information

First Name	Last Name	Туре	Intervenor	Hourly Fee Requested	Year Hourly Fee Requested	Hourly Fee Adopted
L. Jan	Reid	Expert	L. Jan Reid	\$215.00	2013	\$215.00
L. Jan	Reid	Expert	L. Jan Reid	\$220.00	2014	\$220.00

(END OF APPENDIX)